## 2.8 Definitions - H

**Host Load:** The Load that is electrically interconnected within the defined electrical boundary of a BTM:NG Resource that is routinely served by, and assigned to, the Generator of a BTM:NG Resource. Station Power will be included in the calculation of the BTM:NG Resource's Host Load if it is self-supplied by the Generator of the BTM:NG Resource, and it is not separately metered pursuant to Section 5.12.6.1.1 and ISO Procedures.

**HTP Scheduled Line:** A transmission facility that interconnects the NYCA to the PJM Interconnection, L.L.C. Control Area at the West 49<sup>th</sup> Street Substation, New York, New York and terminates in Ridgefield, New Jersey.

Hybrid Storage Resource ("HSR"): At least one Intermittent Power Resource (wind, solar or landfill gas) or Limited Control Run-of-River Hydro Resource and at least one Energy Storage Resource (at least two Generators) that: (a) are all located behind a single Point of Injection (as defined in Section 1.16 of the OATT) that is capable of injecting more than 20 MW; and (b) participate in the ISO Administered Markets together as a single Resource that is expected to be capable of following the ISO's dispatch instructions. A HSR is not permitted to share metering or telemetry with Load, other than its own station service load.

Where there are not HSR-specific rules or exceptions, a HSR follows the rules that apply to Generators. A HSR can register to be, but is not required to be eligible to withdraw Energy. Energy withdrawals by HSRs follow the rules for self-managed Energy Storage Resources. The ISO will not consider a HSR's State of Charge when it develops dispatch instructions for, or issues Energy or Ancillary Service schedules to the HSR.